

BOARD OF SUPERVISORS AGENDA ITEM REPORT CONTRACTS / AWARDS / GRANTS

Requested Board Meeting Date: November 22, 2016

or Procurement Director Award 🗌

Contractor/Vendor Name (DBA): SOLON DEVELOPMENT LLC

Project Title/Description:

Solar Covered Parking Structure for Sporting Chance Center

Purpose:

Amendment of Award of Contract: Master Agreement No. MA-PO-16-353, Amendment No. 1. This amendment is being processed to document the decreased energy production of the "As Constructed" facility and not-to-exceed amount by \$38,667.00 from \$1,237,529.00 to \$1,198,862.00; and to replace Solar Service Agreement Exhibit 1.1: Expected and Guaranteed Performance Output, Solar Service Agreement Exhibit 4: Termination Fee Schedule, and Solar License Agreement Exhibit III: System and Equipment List. This amendment is essentially to "true-up" the original estimate to the final constructed production levels.

Administering Department Facilities Management.

Attachment: Amendment No. 1.

Procurement Method:

Pursuant to Pima County Procurement Code 11.12.060, Limited Competition Procurement, SOLON Development, LLC was selected as the contractor for Solar Covered Parking Structures by the Facilities Management Department (FMD). On June 7, 2016, the Board of Supervisors approved the award of five contracts for a twenty (20) year term to SOLON Development LLC, to design, finance, construct, operate and maintain solar facilities located on Pima County property to provide electricity to the Sporting Chance Center, the Medical Examiner, the Nanni Library, the Pima Animal Care Center and the Pima Air Space Museum in award amounts of \$1,237,529.00, \$795,553.00, \$839,751.00, \$319,835.00 and \$1,327,024.00, respectively.

Program Goals/Predicted Outcomes:

To reduce Pima County's electricity and operational costs and provide shaded parking for employees and members of the public. The expenditures do not increase general fund expenses, they displace expenditures that would otherwise be paid to TEP and avoid future TEP rate increases.

Public Benefit:

Reduction in Pima County's operational costs.

Metrics Available to Measure Performance:

Contractors delivery of kilowatt hours of electricity to the Sporting Chance Center each year shall be monitored by Facilities Management Department.

Retroactive:

No.

Original Information			-	
Document Type:	Department Code:	Contrac	ot Number (i.e.,15-123):	
Effective Date:	Termination Date:			
Expense Amount: \$			mount: \$	
Funding Source(s):				
Cost to Pima County Ger	neral Fund:			
Contract is fully or partial	ly funded with Federal Funds?	☐ Yes ☐ No	☐ Not Applicable to Grant Awards	
Were insurance or indem	nity clauses modified?	☐ Yes ☐ No		
Vendor is using a Social	Security Number?	☐ Yes ☐ No	☐ Not Applicable to Grant Awards	
If Yes, attach the required	d form per Administrative Proced	lure 22-73.		
Amendment Information	n			
Document Type: MA	Department Code: PO	Contrac	t Number (i.e.,15-123): 16-353	
Amendment No.: 1		AMS Version No.: 2		
Effective Date: November	r 22, 2016	New Termination Date:		
⊠Expense ☐ Revenu	e 🔲 Increase 🔯 Decrease	Amount	This Amendment: \$(38,667.00)	
Funding Source(s): Facilit	ties Management Electricity Ope	rating Budget		
Cost to Pima County Gen	eral Fund: <u>\$ (38,667.00) (No dec</u>	crease; displaces	budgeted TEP energy expenses)	
	0 / /		2 3	
Contact: John Nanosky	AM 11/4/16		(Ang Was	
Department: Procurement	1 may be	11/4/16	Telephone: 520-724-8165	
Department Director Sign	ature/Date.	2 _ wylic		
Deputy County Administra	ator Signature/Date:	no Surla	11-7-19	
County Administrator Sign		Pull	celture 11/7/16	
(Required for Board Agenda/Ac	dendum Items)		and the	



MASTER AGREEMENT

PIMA COUNTY, ARIZONA

THIS IS NOT AN ORDER - TRANSMISSION CONSTITUTES CONTRACT EXECUTION

Master Agreement No: 16000000000000000353

MA Version: 2

Page: 1 of 2

Description: Solar Covered Parking Structure for Sporting Chance Center

Pima County Procurement Department

130 W. Congress St. 3rd FI

Tucson AZ 85701

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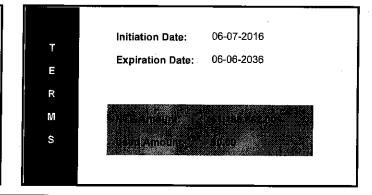
Issued By: JOHN NANOSKY

Phone:

5207248165

Email:

john.nanosky@pima.gov



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SOLON Development LLC

3840 S Palo Verde Rd #205

Tucson AZ 85714

Contact:

Luke Alm

Phone:

602-390-6002

Email:

luke.alm@solonamerica.com

Terms:

0.00 %

Days:

30

Shipping Method:

Delivery Type:

FOB:

Modification Reason

Decreased the not-to-exceed amount by \$38,667.00 from \$1,237,529.00 to \$1,198,862.00. Attachment: Amendment No. 1.

This Master Agreement incorporates the attached documents, and by reference all instructions, Standard Terms and Conditions, Special Terms and Conditions, and requirements that are included in or referenced by the soliciation documents used to establish this agreement. All transactions and conduct are required to conform to these documents.

PIMA COUNTY

MASTER AGREEMENT DETAILS

Master Agreement No: 16000000000000000353

MA Version: 2

Page: 2 of 2

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1	Solar Electricity for Sporting C Discount 0.0000 %	hance UOM KW	Unit Price \$0.128	Stock Code	VPN	MPN
2	Solar Electricity for Sporting C Discount 0.0000 %	hance Free Form UOM KW	Line Unit Price \$0.00	Stock Code	VPN	MPN

PIMA COUNTY DEPARTMENT OF FACILITIES MANAGEMENT

PROJECT: SOLAR COVERED PARKING STRUCTURE

SPORTING CHANCE CENTER

CONTRACTOR: SOLON DEVELOPMENT LLC

CONTRACT NO.: MA-PO-16-353 VERSION 2

CONTRACT AMENDMENT NO.: ONE (01)

CONTRACT

NO. MA-PO-16-353

AMENDMENT NO. ___/

This number must appear on all invoices. correspondence and documents pertaining this

contract.

ORIG. CONTRACT TERM: 06/07/2016 - 06/06/2036 **TERMINATION DATE PRIOR AMENDMENT: 06/06/36 TERMINATION THIS AMENDMENT: 06/06/36**

ORIG. CONTRACT AMOUNT:

\$ 1,237,529.00

PRIOR AMENDMENTS:

0.00

AMOUNT THIS AMENDMENT:

(38.667.00)

REVISED CONTRACT AMOUNT: \$ 1,198,862.00

CONTRACT AMENDMENT

WHEREAS, Pima County (COUNTY) and SOLON DEVELOPMENT LLC (CURRENT CONTRACTOR) entered into the Solar Service Agreement (SSA) and Solar License Agreement (SLA) for services as referenced above; and

WHEREAS, during construction of the project the CURRENT CONTRACTOR and COUNTY approved modification of the initial design and have agreed to modify the Expected Performance Output, Guaranteed Performance Output, Termination Fee Schedule, and Requirements of the System, including equipment, and contract amount to allow payment for the continued provision of services during the term of the SSA and SLA; and

NOW, THEREFORE, the parties agree as follows:

DELETE & REPLACE: SSA Exhibit 1.1: Expected & Guaranteed Performance Output for Sporting Chance Center with Exhibit 1.1 A: Expected & Guaranteed Performance Output for Sporting Chance Center (Attached, 1-page).

DELETE & REPLACE: SSA Exhibit 4: TERMINATION FEE SCHEDULE with Exhibit 4-1 TERMINATION FEE SCHEDULE (Attached 1-page).

DELETE & REPLACE: Exhibit "III" (to SLA) with Exhibit "III-1" (to SLA) (Attached 1-page).

The parties may execute this Amendment in separate counterparts, none of which need contain the signatures of all Parties, each of which is an original, and all of which taken together constitute one and the same instrument. Any executed counterpart delivered by facsimile, Adobe Acrobat (PDF) or other electronic means constitutes an original for all purposes.

Except for the terms expressly modified by this Amendment and by previously executed Amendments, the Parties are not amending or modifying any other terms or conditions of the SSA or SLA. All other terms and conditions of the SSA and SLA remain in full force and effect and are binding upon the Parties.

The effective date of this Amendment is November 22, 2016.

APPROVED:	CONTRACTOR:
	B. Q-0
Chair, Board of Supervisors	Signature
	Brian Seibel General Manager
Date	Name and Title (Please Print)
	11/3/16
ATTEST	Date
Clerk of Board	
Date	
APPROVED AS TO FORM:	
Fobin Rosen, Deputy County Attorney	
11/3/16	
Date	
APPROVED AS TO CONTENT	
20	
isa Josker, Director, Facilities Management	

Exhibit 1.1 A

Expected & Guaranteed Performance Output for Sporting Chance Center

- a. The actual Expected Performance Output (kWh) (Column A) shall not exceed in any given year 563,082 kWh
- b. The Guaranteed Minimum Output (kWh) (Column B) shall be calculated at a minimum of 85% of Expected Performance Output (Column A); a greater percentage is acceptable.

Commercial Operation Date defined by Section 6.3 of the SLA and Exhibit VIII.

- d. The actual cost of electricity purchase from the utility during the last 12 months beginning for Sporting Chance Center approximately \$.139/kWh.
- e. The Total for Column C (Average weighted SSA price of Guaranteed Minimum Output) shall be calculated as the Total of Column E divided by the Total of Column B.

Column	A	В	С	Ð	£	F	G	H
YEAR	Expected Ferformance Output (kWh)	Guaranised Minimum Output (KWh)	Supplier Price (SAMh)	Total Annual Cost for Expected Performance, Output Electricity(5) from Supplier Columns (AX C)	Total Annual CostFor Guarante ed Electricity(\$) From Supplier Columns (8 X C)	EstTEF Cost \$/kWh+3%/year	Total Annual Cost For Guaranteed Electricity(\$) From TEP Columns (8X F)	Pima County Savings per year Columns (G-E)
1	490,940	417,299	\$0.1280	\$62,840	\$53,414	\$0.1280	\$53,414	20
2	488,485	410,328	\$0.1280	\$62,526	\$52,522	50.1318	\$54,098	51,576
3	486,043	408,276	\$0.1280	\$62.213	\$52,259	\$0.1358	\$55,442	\$3,183
4	483,513	408,235	\$0.1280	\$61,902	\$51,998	\$0.1399	\$58,820	\$4,822
5	481,195	404,203	\$0.1280	\$51,593	\$51,738	\$0.1441	\$58,232	\$6,494
8	478,789	402,182	\$0.1280	\$61,285	\$51,479	\$0.1484	\$59,579	\$8,199
7	476,395	400,172	\$0.1280	\$80,979	\$51,222	\$0,1528	\$61,162	\$9,940
8	474,013	398,171	\$0.1280	\$60,674	\$50,986	\$0.1574	\$62,682	\$11,715
9	471,643	395,180	\$0.1280	\$60,370	\$\$0,711	\$0.1621	\$84,239	\$13,528
10	469,284	394,199	50,1280	280,088	\$50,457	\$0.1070	\$65,836	\$15,378
11	465,938	392,228	30.1280	\$59,768	\$50,205	\$0.1720	\$67,472	\$17,266
12	464,603	390,267	\$0.1280	\$59,469	\$49,954	\$0.1772	\$69,148	\$19,194
13	462,280	388,315	\$0.1280	\$59,172	\$49,704	\$0.1825	\$70,887	\$21,162
14	459,969	386,374	50.1280	\$58,876	549,458	\$0.1880	\$72,528	\$23,172
15	457,869	384,442	\$0.1280	\$58,582	\$49,209	\$0.1938	\$74,432	\$25,224
16	455,381	382,520	\$0.1280	\$58,289	\$48,963	\$0.1994	\$76,282	\$27,319
17	453,104	380,607	\$0.1280	\$57,997	\$48,718	\$0.2054	\$78,178	\$29,460
18	450,838	378,704	\$0.1280	\$57,707	\$48,474	\$0.2116	\$80,120	\$31,548
19	448,584	376,811	\$0.1 280	\$57,419	\$48,232	\$0.2179	\$82,111	\$33,880
20	448,341	374,927	50.1280	\$57,132	\$47,591	\$0.2244	\$84,152	\$36,161
Total	9,366,106	7,872,439	S0.1 280	\$1,198,862	\$1,007,672	\$0.1720	\$1,348,991	\$339,319

^{*}Reflecting as "constructed" condition.

EXHIBIT 4-1

TERMINATION FEE SCHEDULE

In the event of a termination of this SSA pursuant to 3.1.2, 1 1.4.1, 1 1 .4.4 as limited by Section 1 1.5.2, 1 1.4.6 as limited by Section I 1.5.1, or otherwise as compensation under Section 13.2, 14 or 18.6 COUNTY shall pay to LICENSEE an Early termination payment corresponding to the year in which early termination occurs.

The Early Termination Payment shall be calculated as described below and specifically set forth in the second column of the table below.

Early Termination Payment = Net Present Value of the annual contract price (per site) multiplied by the Guaranteed minimum1 Output, less the operating costs avoided due to the early termination, for each of the remaining years of the contract. The Early Termination Payment is also intended to include the amount of "recapture" dam ages imposed by the Internal Revenue Service upon LICENSEE (or its assigns or successors) in connection with the Investment Tax Credit (or related cash grants) as a result of an early termination by COUNTY.

If an early termination occurs on a date other than an anniversary of the Commercial Operation Date, the unpaid amount for that year will be calculated by multiplying the Early Termination Payment by a simple ratio of the number of months remaining until the anniversary of the Commercial Operation Date divided by 12 months.

YEAR OF TERMINATION	EARLY TERMINATION PAYMENT \$1,481,040		
2	\$1,407,714		
3	\$1,304,598		
4	\$1,229,744		
5	\$1,165,202		
6	\$811,173		
7	\$764,198		
8	\$725,243		
9	\$686,289		
10	\$646,189		
11	\$606,088		
12	\$565,606		
13	\$527,797		
14	\$489,606		
15	\$451,033		
16	\$412,461		
17	\$373,506		
18	\$334,552		
- 19	\$294,833		
20	\$255,115		

Exhibit "III-1" (to SLA)

Requirements of System, including Equipment

System comprised	of the	following	components:
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- Approximately 864 solar modules
- Approximately 6 kW Inverter
- Associated equipment to assemble the above components into a working system

^{*}Reflecting as "constructed" condition.