

# BOARD OF SUPERVISORS AGENDA ITEM REPORT CONTRACTS / AWARDS / GRANTS

Requested Board Meeting Date: November 22, 2016

or Procurement Director Award  $\square$ 

Contractor/Vendor Name (DBA): SOLON DEVELOPMENT LLC

# Project Title/Description:

Solar Covered Parking Structure for Nanini Library

## Purpose:

Amendment of Award of Contract: Master Agreement No. MA-PO-16-355, Amendment No. 1. This amendment is being processed to document the increased energy production of the "As Constructed" facility and not-to-exceed amount by \$151,690.00 from \$839,751.00 to \$991,441.00; and to replace Solar Service Agreement Exhibit 1.1: Expected and Guaranteed Performance Output, Solar Service Agreement Exhibit 4: Termination Fee Schedule, and Solar License Agreement Exhibit III: System and Equipment List. This amendment is essentially to "true-up" the original estimate to the final constructed production levels.

Administering Department Facilities Management.

Attachment: Amendment No. 1.

#### **Procurement Method:**

Pursuant to Pima County Procurement Code 11.12.060, Limited Competition Procurement, SOLON Development, LLC was selected as the contractor for Solar Covered Parking Structures by the Facilities Management Department (FMD). On June 7, 2016, the Board of Supervisors approved the award of five contracts for a twenty (20) year term to SOLON Development LLC, to design, finance, construct, operate and maintain solar facilities located on Pima County property to provide electricity to the Sporting Chance Center, the Medical Examiner, the Nanni Library, the Pima Animal Care Center and the Pima Air Space Museum in award amounts of \$1,237,529.00, \$795,553.00, \$839,751.00, \$319,835.00 and \$1,327,024.00, respectively.

## **Program Goals/Predicted Outcomes:**

To reduce Pima County's electricity and operational costs and provide shaded parking for employees and members of the public. The expenditures do not increase general fund expenses, they displace expenditures that would otherwise be paid to TEP and avoid future TEP rate increases.

#### **Public Benefit:**

Reduction in Pima County's operational costs.

# Metrics Available to Measure Performance:

Contractors delivery of kilowatt hours of electricity to the Nanini Library each year shall be monitored by Facilities Management Department.

## Retroactive:

No.

Original Information							
Document Type:	ocument Type: Department Code:		Contract Number (i.e.,15-123):				
Effective Date:				umber (Synergen/CMS):			
☐ Expense Amount: \$				ount: \$			
Funding Source(s):							
_							
Cost to Pima County Gene	eral Fund:						
Contract is fully or partially	funded with Federal Funds?	☐ Yes	☐ No				
Were insurance or indemn	nity clauses modified?	☐ Yes	☐ No	☐ Not Applicable to Grant Awards			
Vendor is using a Social S	Security Number?	☐ Yes	☐ No	□ Not Applicable to Grant Awards			
If Yes, attach the required	form per Administrative Proced	ure 22-73.	<u>.                                    </u>				
Amendment Information	•						
Document Type: MA	Department Code: PO	Contract Number (i.e.,15-123): 16-355					
Amendment No.: 1		AMS Version No.: 2					
Effective Date: November	22, 2016	New Termination Date:					
			Amount This Amendment: \$151,690.00				
Funding Source(s): Facilities	es Management Electricity Ope	rating Bud	get				
Cost to Pima County Gene	eral Fund: \$151,690.00 (No incre	ease; disp	laces bu	idgeted TEP energy expenses)			
	——————————————————————————————————————			0 (			
Contact: John Nanosky	JA 11/4/16			Ana Way 11/91			
Department: Procurement	martal	11/4/16	)	Telephone: 520-724-8165			
Department Director Signa	ature/Date.		Lylk				
Deputy County Administra	tor Signature/Date:	Buck	. 1	11-7-16			
County Administrator Sign (Required for Board Agenda/Add	ature/Date:	De	lu	Buy 11/7/16			
	•						



# MASTER AGREEMENT

# PIMA COUNTY, ARIZONA

# THIS IS NOT AN ORDER - TRANSMISSION CONSTITUTES CONTRACT EXECUTION

Master Agreement No: 16000000000000000355

MA Version: 2

Page: 1 of 2

**Description:** Solar Covered Parking Structure for Nanini Library

Pima County Procurement Department

S 130 W. Congress St. 3rd Fl

Tucson AZ 85701

U Issued By: JOHN NANOSKY

Phone: 5207248165

john.nanosky@pima.gov

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**SOLON Development LLC** 

3840 S Palo Verde Rd #205

Tucson AZ 85714

Email:

Contact:

Luke Alm

Phone:

602-390-6002

Email:

luke.alm@solonamerica.com

Terms:

0.00 %

Days:

30

**Shipping Method:** 

Delivery Type:

FOB:

Modification Reason

Increased the not-to-exceed amount by \$151,690.00 from \$839,751.00 to \$991,441.00. Attachment: Amendment No. 1.

This Master Agreement incorporates the attached documents, and by reference all instructions, Standard Terms and Conditions, Special Terms and Conditions, and requirements that are included in or referenced by the soliciation documents used to establish this agreement. All transactions and conduct are required to conform to these documents.

# PIMA COUNTY

# **MASTER AGREEMENT DETAILS**

Master Agreement No: 16000000000000000355

MA Version: 2

Page: 2 of

Line.	Pescipilon						
1	Solar Electricity for Nan	ini Library					
	Discount	UOM	Unit Price	Stock Code	VPN	MPN	
	0.0000 %	KW	\$0.128				
2	Solar Electricity for Nani	ini Library Free Form	Line				
	Discount	UOM	Unit Price	Stock Code	VPN	MPN	
	0.0000 %	KW	\$0.00				

PIMA COUNTY DEPARTMENT OF FACILITIES MANAGEMENT

PROJECT: SOLAR COVERED PARKING STRUCTURE

**NANINI LIBRARY** 

CONTRACTOR: SOLON DEVELOPMENT LLC

CONTRACT NO.: MA-PO-16-355 VERSION 2

CONTRACT AMENDMENT NO.: ONE (01)

CONTRACT NO. MA-10-16-355

AMENDMENT NO. \_\_L

This number must appear on all invoices. correspondence ลอดี documents pertaining

contract.

this

ORIG. CONTRACT TERM: 06/07/2016 - 06/06/2036 **TERMINATION DATE PRIOR AMENDMENT: 06/06/36** 

**TERMINATION THIS AMENDMENT: 06/06/36** 

**ORIG. CONTRACT AMOUNT:** 839,751.00 PRIOR AMENDMENTS: 0.00 AMOUNT THIS AMENDMENT: \$ 151.690.00

**REVISED CONTRACT AMOUNT: \$** 991.441.00

#### CONTRACT AMENDMENT

WHEREAS, Pima County (COUNTY) and SOLON DEVELOPMENT LLC (CURRENT CONTRACTOR) entered into the Solar Service Agreement (SSA) and Solar License Agreement (SLA) for services as referenced above; and

WHEREAS, during construction of the project the CURRENT CONTRACTOR and COUNTY approved modification of the initial design and have agreed to modify the Expected Performance Output, Guaranteed Performance Output, Termination Fee Schedule, and Requirements of the System, including equipment, and contract amount to allow payment for the continued provision of services during the term of the SSA and SLA; and

NOW, THEREFORE, the parties agree as follows:

DELETE & REPLACE: SSA Exhibit 1.1: Expected & Guaranteed Performance Output for Nanini Library with Exhibit 1.1 A: Expected & Guaranteed Performance Output for Nanini Library (Attached, 1-page).

DELETE & REPLACE: SSA Exhibit 4: TERMINATION FEE SCHEDULE with Exhibit 4-1 TERMINATION FEE SCHEDULE (Attached 1-page).

DELETE & REPLACE: Exhibit "III" (to SLA) with Exhibit "III-1" (to SLA) (Attached 1-page),

The parties may execute this Amendment in separate counterparts, none of which need contain the signatures of all Parties, each of which is an original, and all of which taken together constitute one and the same instrument. Any executed counterpart delivered by facsimile, Adobe Acrobat (PDF) or other electronic means constitutes an original for all purposes.

Except for the terms expressly modified by this Amendment and by previously executed Amendments, the Parties are not amending or modifying any other terms or conditions of the SSA or SLA. All other terms and conditions of the SSA and SLA remain in full force and effect and are binding upon the Parties.

The effective date of this Amendment is November 22, 2016.

APPROVED:	CONTRACTOR:
	B.8.0
Chair, Board of Supervisors	Signature
	Brian Seibel, General Manag
Date	Name and Title (Please Print)
	11/3/16
ATTEST	Date' '
Clerk of Board	
Date	
APPROVED AS TO FORM:	
ymu -	
F. L. B. D. D. L. O. L. Altana	
Tobin Rosen, Deputy County Attorney	
u(3/16	
Date	
APPROVED AS TO CONTENT	
28.	

## Exhibit 1.1 A

Expected & Guaranteed Performance Output for Nanini Library

- a. The actual Expected Performance Output (kWh) (Column A) shall not exceed in any given year 425,440 kWh
- b. The Guaranteed Minimum Output (kWh) (Column B) shall be calculated at a minimum of 85% of Expected Performance Output (Column A); a greater percentage is acceptable.

Commercial Operation Date defined by Section 6.3 of the SLA and Exhibit VIII.

- d. The actual cost of electricity purchase from the utility during the last 12 months beginning for Nanini Library approximately \$.108/kWh.
- e. The Total for Column C (Average weighted SSA price of Guaranteed Minimum Output) shall be calculated as the Total of Column E divided by the Total of Column B.

Column	A	6	C	D	E	F	G	H
YEAR	Specied Reformance Output (MA)	Guaranmed Minimum Output (kWh)	Supplier Price (S.IKAIh)	Total Annual Cost for Expected Performance, Output Electricity(5) from Supplier Columns (AX C)	Total Annual Cost For Guaranned Electricity(\$) From Supplier Columns & X C)	EstTEP Cost SKWh+3%/year	Total Annual Cost For Guarantaed Sectiony(5) From TSP Columns (8 X S	Firma County Savings per year Columns (G-E)
1	405,000	345,100	50.1280	\$51,968	\$44,173	\$0.1080	\$37,271	-\$8,902
2	403,970	339,335	50.1280	\$51,708	\$43,435	\$0.1112	\$37,748	-\$5,687
3	401,950	337,638	\$0.1280	\$51,450	\$43,218	\$0.1146	\$38,686	-\$4,532
4	399,940	335,950	\$0.1280	\$51,192	\$43,002	\$0.1180	\$39,647	-\$3,355
5	397,941	334,270	\$0,1280	\$50,935	\$42,787	\$0.121.6	\$40,632	-\$2,154
ð	395,951	332,599	\$0.1280	\$50,582	\$42,573	\$0.1252	\$41,642	-5931
7.	393,971	330,936	\$0.1280	\$50,428	542,380	\$0.1290	\$42,877	\$317
8	392,001	329,281	\$0.1280	\$50,175	\$42,148	\$0.1328	\$43,737	\$1,589
40	390,041	327.535	\$0.1280	\$49,525	\$41,937	\$0.1368	\$44,824	\$2,887
10	388,091	325,997	\$0.1280	\$49,676	541,728	\$0,1409	\$45,938	\$4,210
11	385,151	324,387	\$0.1280	\$49,427	\$41,519	\$0.1451	347,080	\$5,561
12	384,220	322,745	\$0.1280	549,180	\$41,311	\$0.1495	548.249	\$6,938
13	382,299	321,131	\$0.1280	\$48,934	\$41,505	\$0.1540	\$49,448	\$8,344
14	380,387	319,525	50.1280	548,090	\$40,899	\$0.1588	\$50,677	\$9,778
15	378,48 <del>5</del>	317,928	50.1260	\$48,440	\$40,695	50.1634	\$51,937	\$11,242
18	376,593	316,338	\$0.1280	\$48,204	\$40,491	\$0.1583	\$53,227	\$12,738
17	374,710	314,756	\$0,1280	\$47,983	\$40,289	\$0.1733	\$54,550	\$14.281
18	372,838	313,183	\$0.1280	\$47,723	\$40,087	\$0.1785	\$55,905	\$15,818
19	370,972	311,617	\$0.1280	\$47,484	\$39,887	\$0.1839	\$57,295	\$17,406
20	369,117	310,059	\$0.1280	\$47,247	382,982	50.1894	\$58,718	\$19,031
Total	7,745,629	6,510,388	\$0.1280	\$\$91,441	5833,330	30,1451	\$939,688	\$105,558

<sup>\*</sup>Reflecting as "constructed" condition.

## **EXHIBIT 4-1**

## TERMINATION FEE SCHEDULE

In the event of a termination of this SSA pursuant to 3.1.2, 1 1.4.1, 1 1 .4.4 as limited by Section 1 1.5.2, 1 1.4.6 as limited by Section I 1.5.1, or otherwise as compensation under Section 13.2, 14 or 18.6 COUNTY shall pay to LICENSEE an Early termination payment corresponding to the year in which early termination occurs.

The Early Termination Payment shall be calculated as described below and specifically set forth in the second column of the table below.

Early Termination Payment = Net Present Value of the annual contract price (per site) multiplied by the Guaranteed minimum1 Output, less the operating costs avoided due to the early termination, for each of the remaining years of the contract. The Early Termination Payment is also intended to include the amount of "recapture" dam ages imposed by the Internal Revenue Service upon LICENSEE (or its assigns or successors) in connection with the Investment Tax Credit (or related cash grants) as a result of an early termination by COUNTY.

If an early termination occurs on a date other than an anniversary of the Commercial Operation Date, the unpaid amount for that year will be calculated by multiplying the Early Termination Payment by a simple ratio of the number of months remaining until the anniversary of the Commercial Operation Date divided by 12 months.

YEAR OF TERMINATION	EARLY TERMINATION PAYMENT			
1	S1,243,750			
2	\$1,182,171			
3	\$1,095,578			
4	\$1,032,716			
5	\$978,515			
6	\$681,208			
7	\$641,760			
8	\$609,046			
9	\$576,333			
10	\$542,658			
11	\$508,981			
12	\$474,985			
13	\$443,234			
14	\$411,163			
15	\$378,770			
16	\$346,378			
17	\$313,664			
18	\$280,950			
19	\$247,595			
20	\$214,240			

# Exhibit "III-1" (to SLA)

# Requirements of System, including Equipment

Approxima	tely722solar modules
• Approxima	ately5kW Inverter
Associated	equipment to assemble the above components into a working system

System comprised of the following components: